RETAIL ENERGY CODE

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01	Proposal Plan
02	Impact Assessment
03	Consultation
04	Final Recommendation

UPDATE TO PLAN

I0302 – PROVISION OF DATA TO THE GES PROVIDER

DOCUMENT VERSION	V1.0
PROPOSED IMPLEMENTATION DATE	TBC
IMPLEMENTATION APPROACH	Big Bang

RESPONSIBLE COMMITTEE	Technical Expert Panel	CHANGE PATH	Self-Governance
PRIORITY STATUS	Medium	URGENCY	Standard
IMPACTED STAKEHOLDERS	Gas Enquiry Service, Gas Retail Data Service, Central Data Service Provider		

LEAD ANALYST (SOLUTION LEAD)	TECHNICAL LEAD	ASSURANCE LEAD	SUBJECT MATTER EXPERT
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1 CHANGE OVERVIEW

In December 2025, RECCo announced their plans to procure a dual-fuel Enquiry Service. RECCo has now commenced work on developing this dual-fuel Enquiry Service, which will involve the migration of data from its legacy services.

Currently the Central Data Service Provider (CDSP), the Gas Retail Data Agent (GRDA) and the Gas Enquiry Service (GES) Provider is the same entity, and the REC acknowledges this through references to a “logical interface” of data transfer. For example, REC Schedule 12, Clause 2.3 states:

> 2.3 The Gas Enquiry Service has a *logical interface* with the gas Central Data Service. Data received by the Gas Central Data Service, in accordance with the UNC and IGT UNC, will be made available to the Gas Enquiry Service where specified in the Data Access Matrix.

If, in future, the GES Provider is not the same entity as the CDSP and GRDA, a *physical* interface will need to be developed and referenced within the REC to enable gas data to be made available to the GES.

Ahead of the introduction of a dual-fuel Enquiry Service, and in the case that the GES Provider is not the same entity as the CDSP and GRDA, this Issue seeks to enable the migration of gas data from legacy services into a new physical interface.

2 CHANGE PLAN UPDATE

On 03 March 2026, the REC Change Panel approved the below Proposal Plan, as well as the Technical Expert Panel (TEP) as the Responsible Committee. Minutes to this meeting can be found here.

Since the approval of this plan, the Code Manager received an update from RECCo regarding their dual-fuel Enquiry Service project. As the proposer, RECCo has asked that the milestone timetable be adjusted to better align with the project's timelines. RECCo will also be conducting solution development activities as part of the project.

Due to the above, the Code Manager is requesting that TEP, as the Responsible Committee, approve I0302 being placed on hold. This is expected to be on hold until at least October 2026, and the Code Manager will provide a further update at the September 2026 TEP meeting, at the earliest.

Milestone	Activity	From	To
Definition		**11 Dec-25**	**07 April-26**
	Solution Development	February	February
	Legal Review	February	March
	Service Provider Impact Assessment	March	April

3 COMMITTEE ACTIONS

Committee Members are invited to take the following actions:

- **REVIEW** the update to plan for I0302; and
- **APPROVE** I0302 being placed on hold until at least October 2026.